Togo Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code						_	Uı	ndiscovered	Resources	_				
and Field Type	MFS	Prob. (0-1)	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: Ass	sessed ons	hore portio	ns of Tog	0								
Oil Fields	elds	0.00	0	0 0	0	0	0	0	0	0	0	0	0	(
Gas Fields							0	0	0	0	0	0	0	
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	(
				•	•		*			-	•	*	*	
Oil Fields		1: Ass	sessed offs	hore portio	ons of Tog 64	30	28	115	295	133	1	4	10	
Oil Fields Gas Fields			7	•	T T		28 38	115 152	295 360	133 170	1	4 4	10 9	
			7	•	T T						1 1 2			
Gas Fields Total	Gran	1.00	7	27 27 ed portions	64 64 s of Togo	30	38 65	152 267	360 655	170 302	1 1 2	7	19	
Gas Fields Total Oil Fields	Gran	1.00 1.00	7 7 7 al: Assess	27	64	30	38 65 28	152 267 115	360 655 295	170 302	1 2	7	19	
Gas Fields Total	Gran	1.00	7 7 7 al: Assess	27 27 ed portions	64 64 s of Togo	30	38 65	152 267	360 655	170 302	1 2	7	19	